

HiPerDNO



Distribution systems of the future:
Novel ICT solutions as the backbone of
Smart Distribution

**Developing novel high performance
computing and messaging solutions for
smart distribution network operation**

Presented by

Gary Taylor

Coordinator – **HiPerDNO** Project

Presentation Outline

- Project Overview
 - Funding and consortium: **interdisciplinary**
- Future Electricity Distribution Network Operation
 - **Novel Distribution Management System functionality**
 - Real-time On-line Condition Monitoring
 - Intelligent system restoration ...
 - **Distribution System State Estimation (DSSE)**
- ICT Frameworks and Platforms
 - Communications Technology
 - Information Technology
- Concluding Remarks

HiPerDNO - Future Networks

In future distribution networks...

Millions of smart meters + Smart sensors & instrumentation = Vast amounts of data

Requires High Performance ICT for:

- **Large-scale state estimation**
- **Intelligent condition monitoring**
 - **Feature extraction**
 - **Scalable data mining ...**

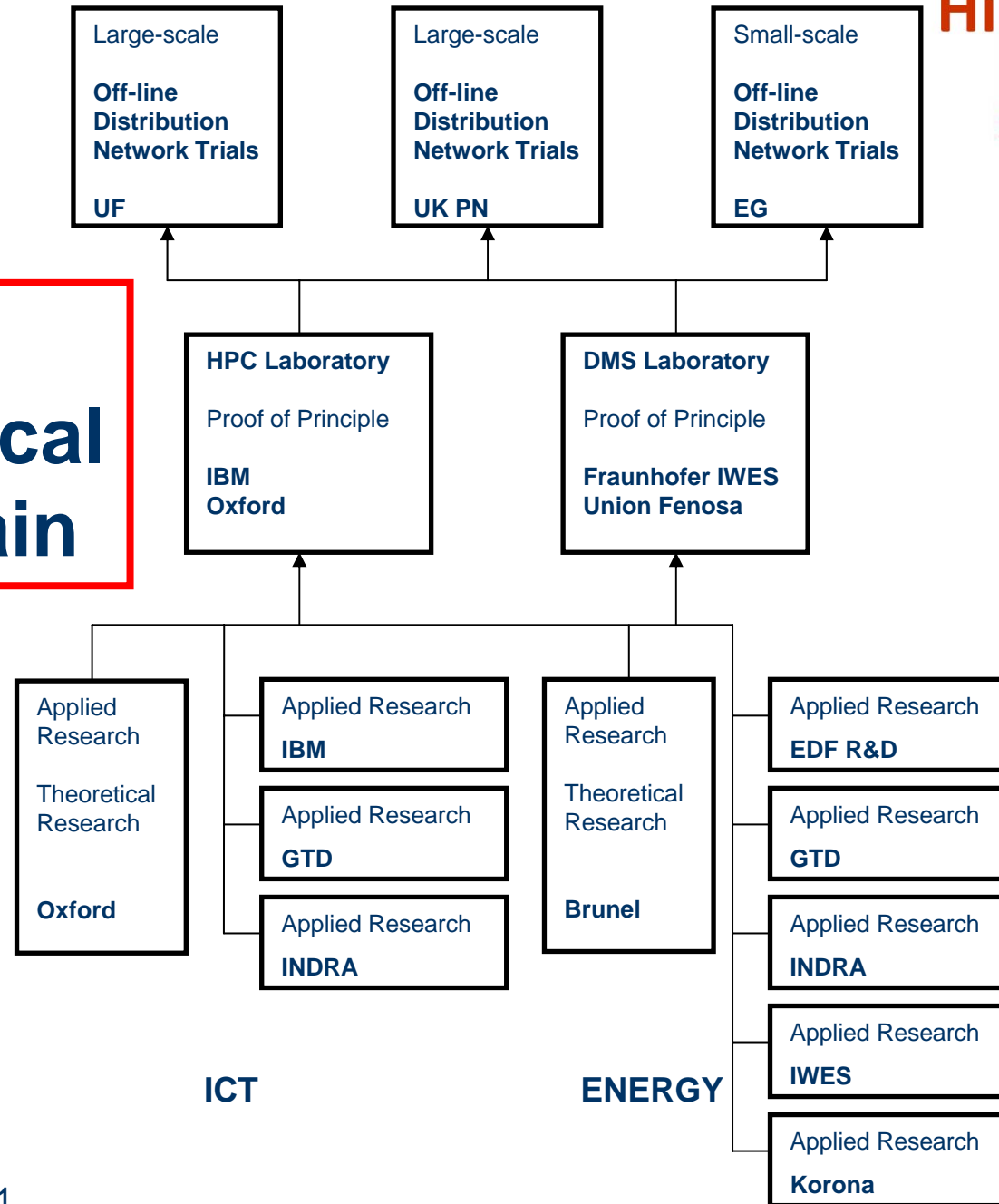
Scalable High Performance computing + State-of-the-art data communications = Smart Grid functionality

Project & Consortium Overview

- **HiPerDNO Collaborative Project**
 - Three year project started **1st February 2010**
 - HiPerDNO project web site: **www.hiperdno.eu**
- **Consortium (11 partners, 6 EU Member States)**
 - UK: **Brunel University, University of Oxford (WP1)**, UK PN
 - France: **EDF R&D (WP2)** SA
 - Germany: **Fraunhofer IWES**
 - Israel: **IBM Haifa**
 - Slovenia: **Korona, EG**
 - Spain: **Union Fenosa (WP4)**, **INDRA**, **GTD**



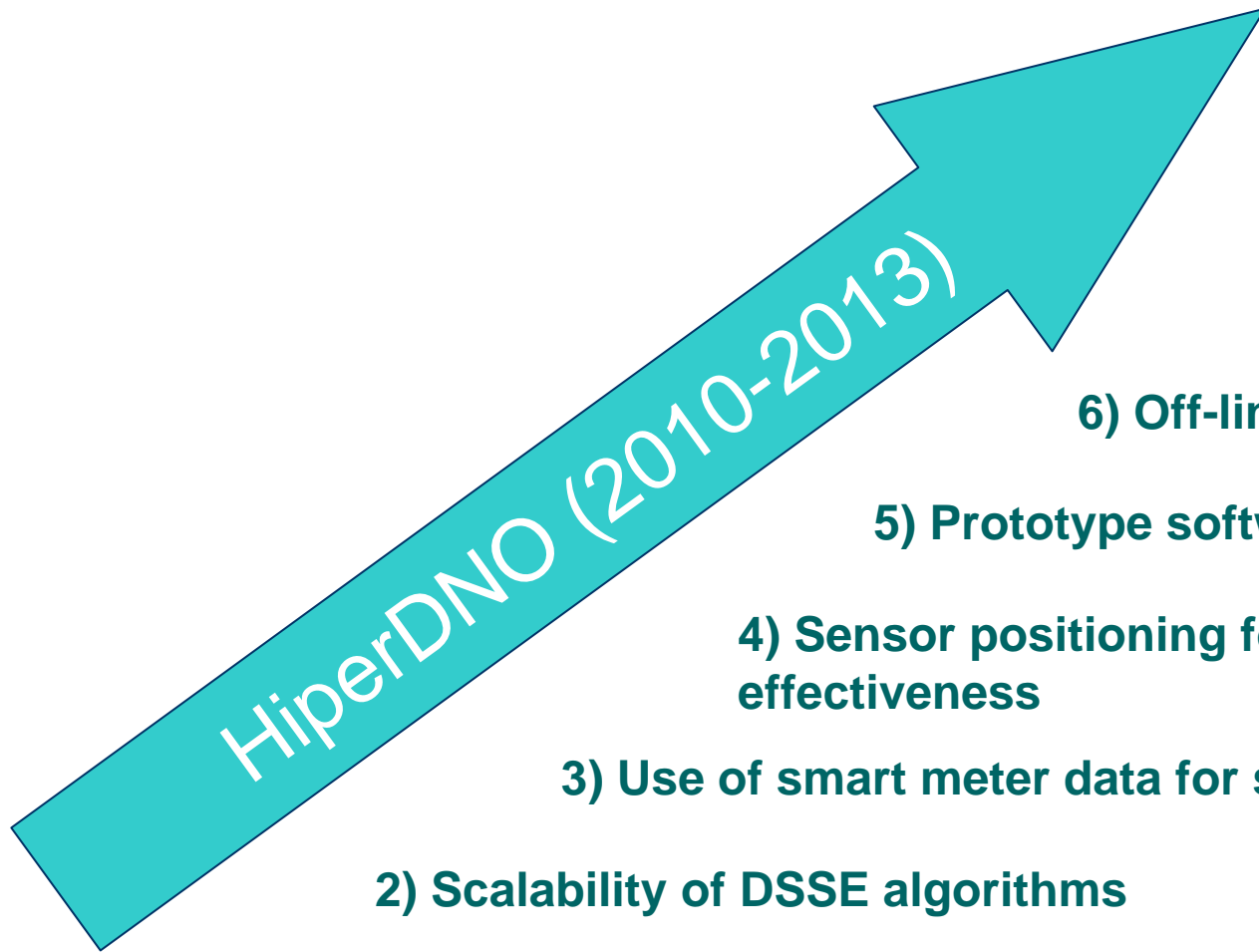
HiPerDNO Technological Supply Chain



Distribution System State Estimation

- Limited observability & monitoring in distribution networks (MV & LV)
 - Most technical issues presently solved at off-line planning phase or through network reinforcement
 - Transition from passive to active distribution networks:
 - Operate distribution network assets with in narrower margins
 - Improve / maintain quality and reliability cost-effectively
 - Increase the capacity of the grid to host distributed generation and responsive load
 - Defer investments, and keep up with possible higher load demand
 - Make efficient use of sensors and new smart metering infrastructure (in terms of measurement data and communication architecture)
- ⇒ **Distribution System State Estimation (DSSE)** is a key enabler for smart grid functionality in distribution networks

HiPerDNO: DSSE R&D (1 of 2)



- 1) Develop algorithms for distribution networks state estimation
- 2) Scalability of DSSE algorithms
- 3) Use of smart meter data for state estimation
- 4) Sensor positioning for accuracy and cost effectiveness
- 5) Prototype software
- 6) Off-line experiments

HiPerDNO: Develop future DSSE (2 of 2)



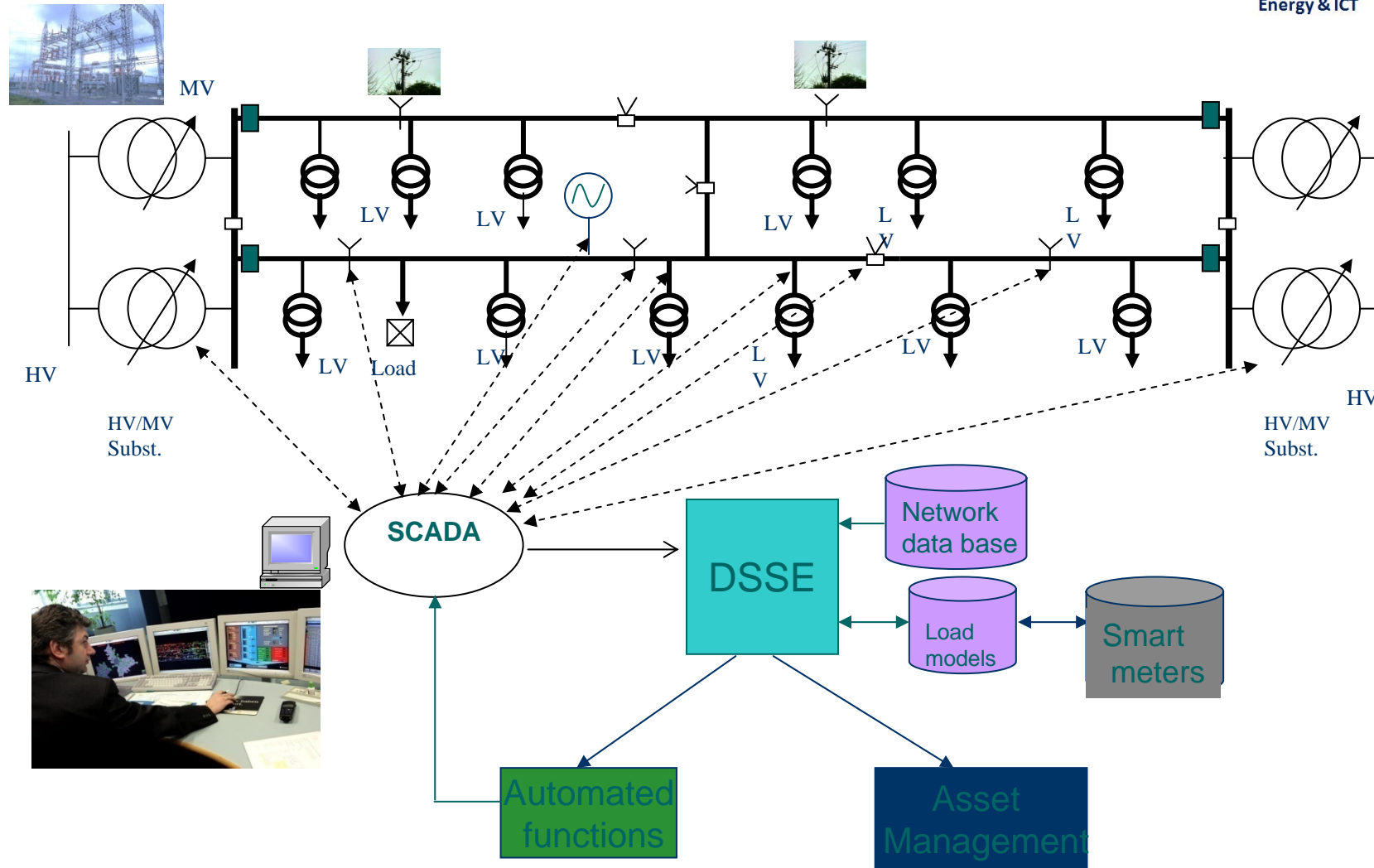
Novel DSSE algorithmic procedures

WEIGHTED ERROR MODULUS (WEM)

OBJECTIVES

- Feasible for high data volumes
- Capability to overcome gross error
- Most accurate estimation with the least data
- Scalability
- Combines benefits of WLS and WLAV

DSSE as part of Distribution Management System

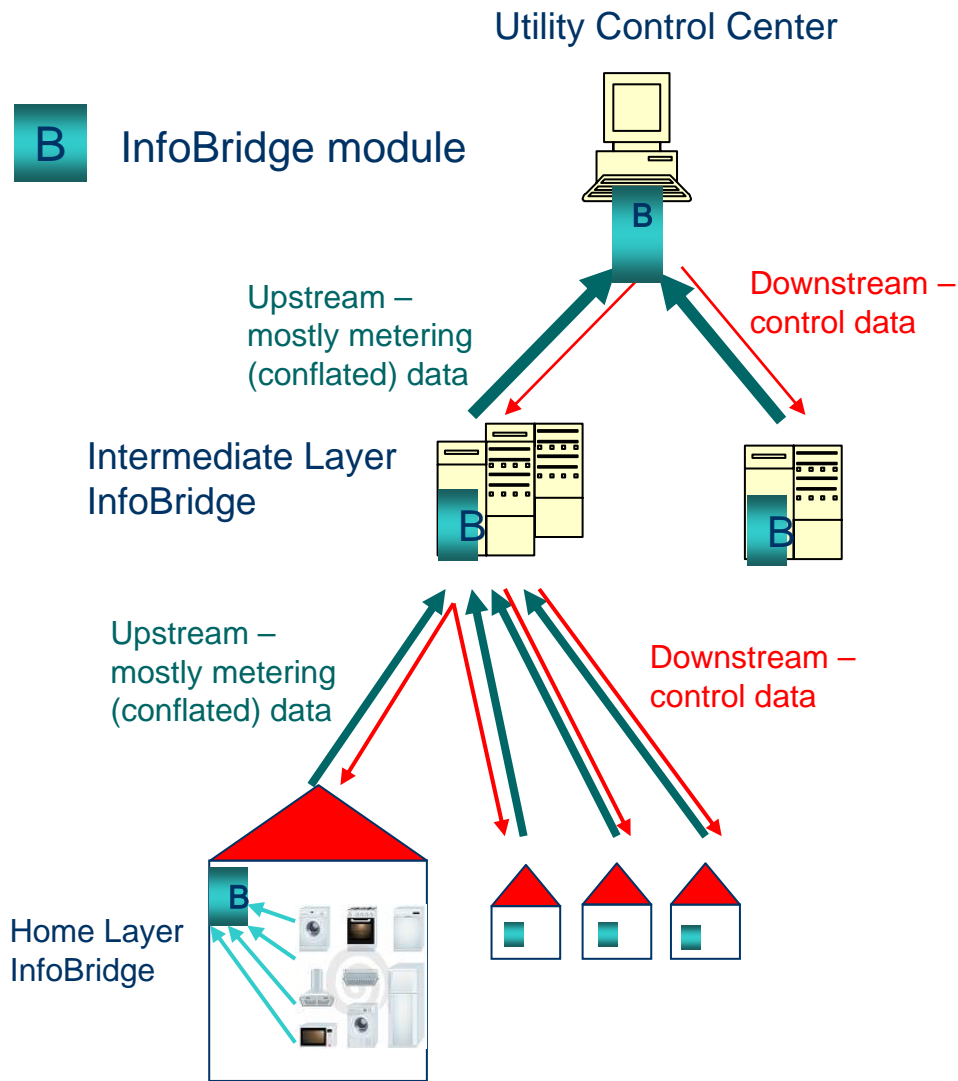


Communication Technology

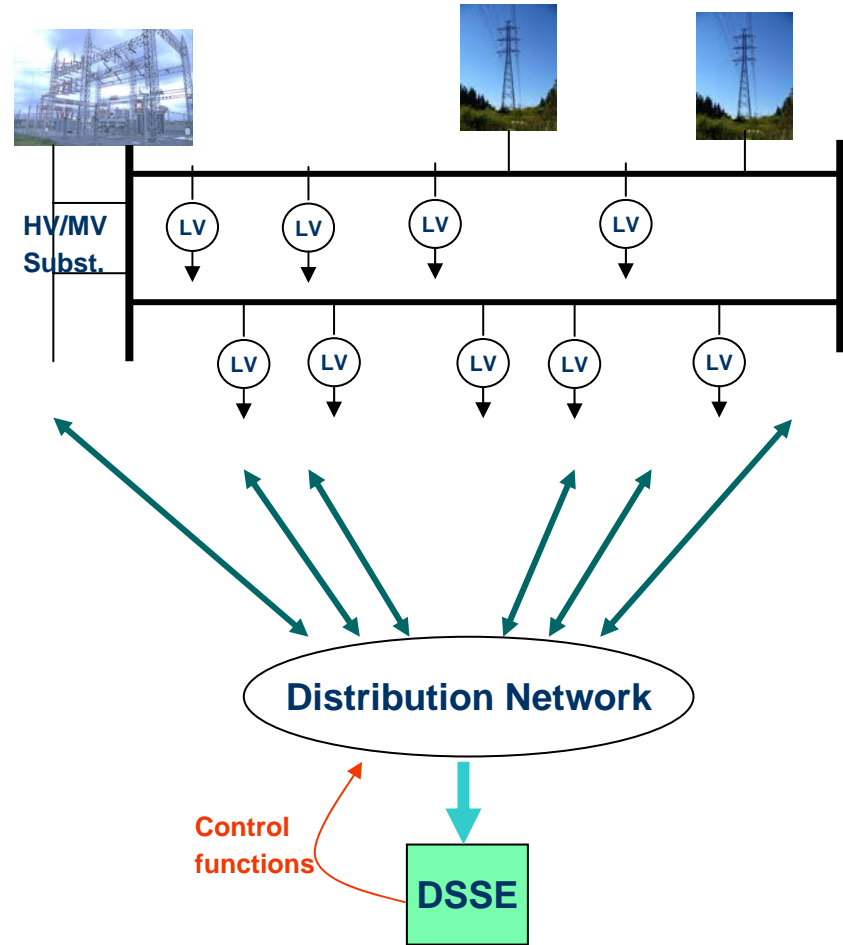


- Novel High Speed Messaging middleware to provide the following :
 - Support for differentiated Quality of Service and near real-time data transfer
 - Data aggregation or conflation
 - Scalability

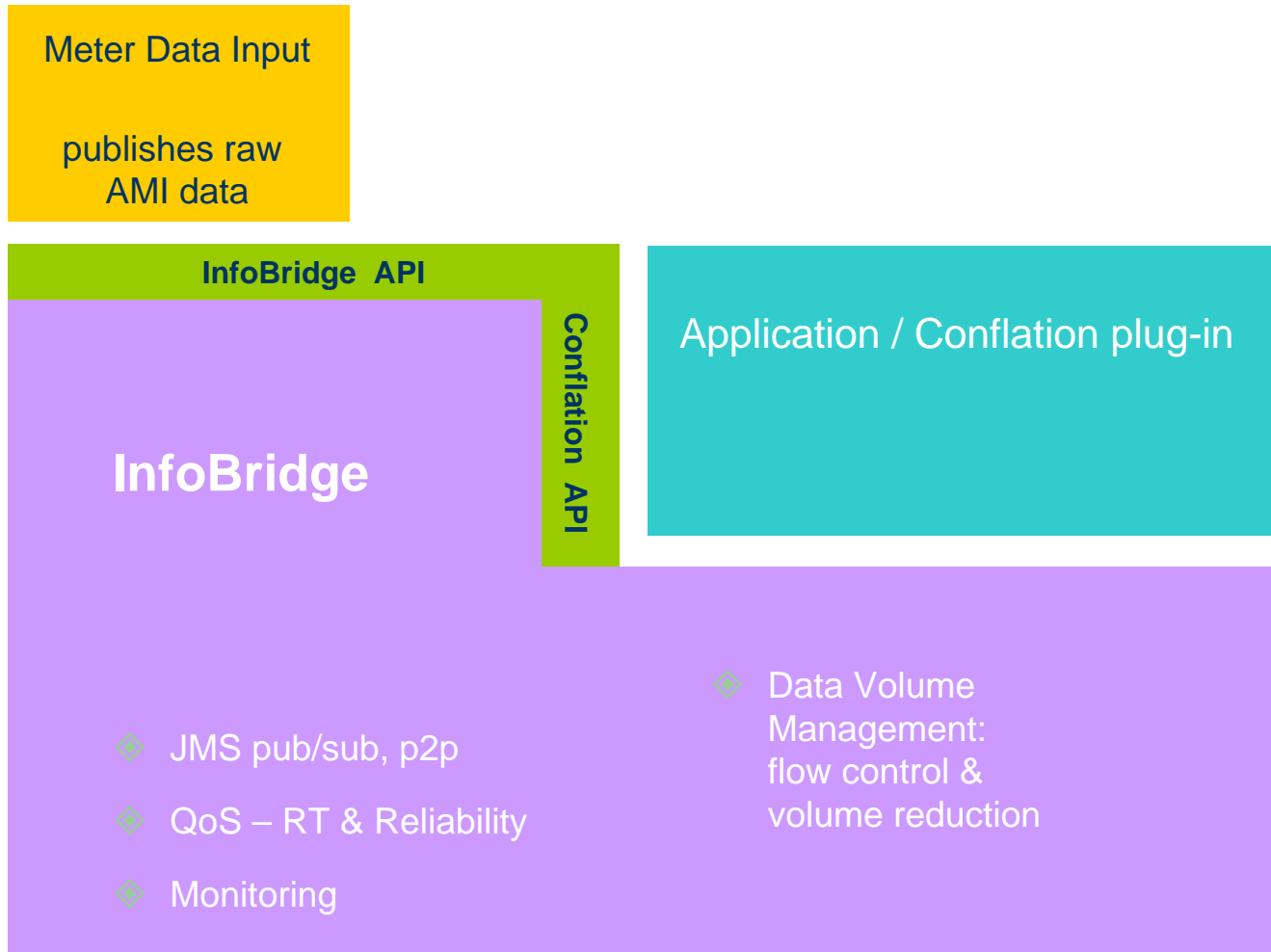
1. Advanced Metering Infrastructure



2. DNO Architecture



InfoBridge – publish/subscribe middleware



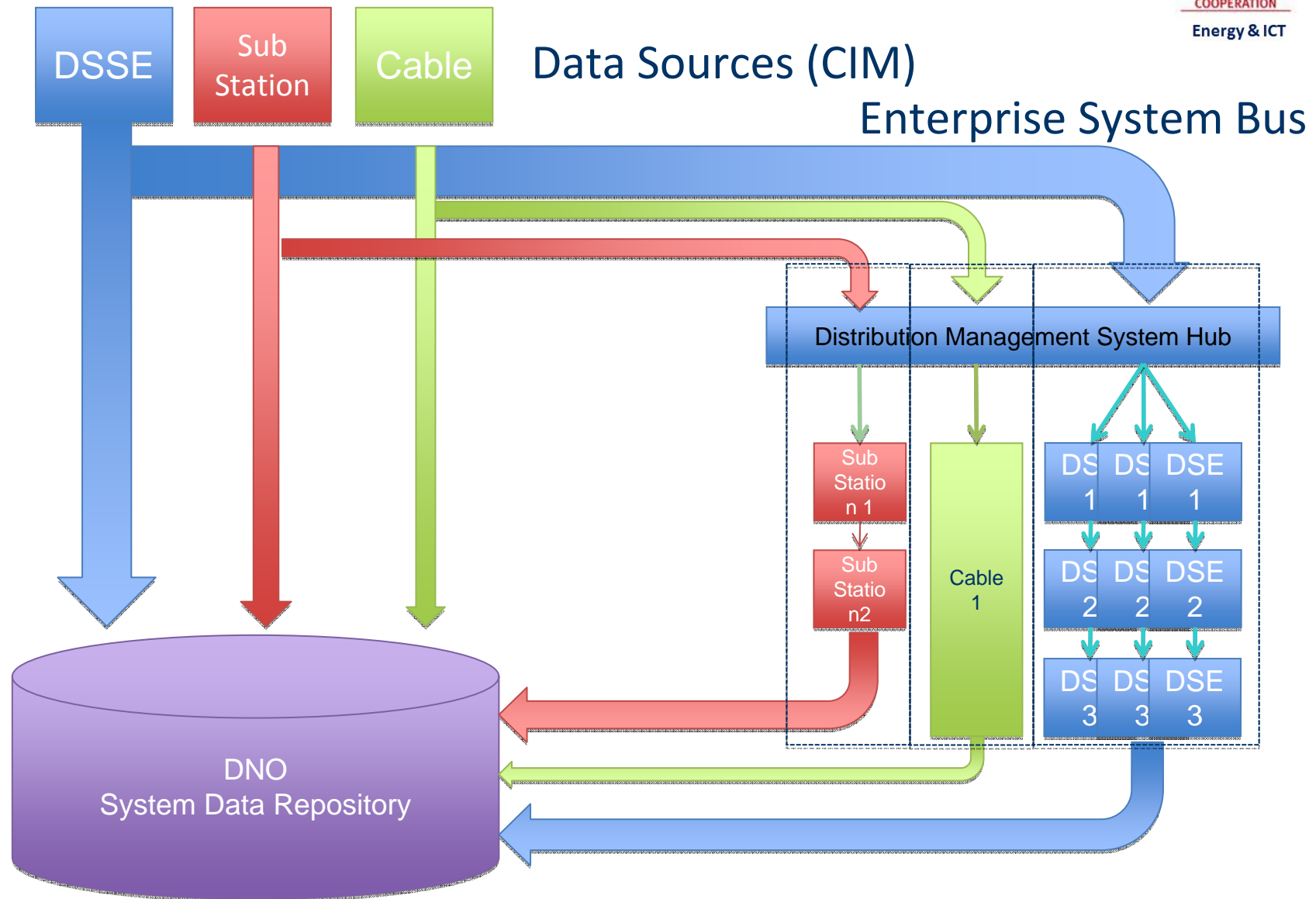
Information Technology



- Enterprise computing platform to support interoperability
- Scalable architecture to support integration of multiple services – eg offline and online
- Data visible at different levels of granularity (temporal and spatial)
- Real-time on-demand resource scaling depending on requirements
- Potential high performance computing platforms
 - Cluster: Local Area Networks
 - Cloud: Private or enterprise computing; utility computing
 - Grid: Virtual organisations managed over Wide Area Networks

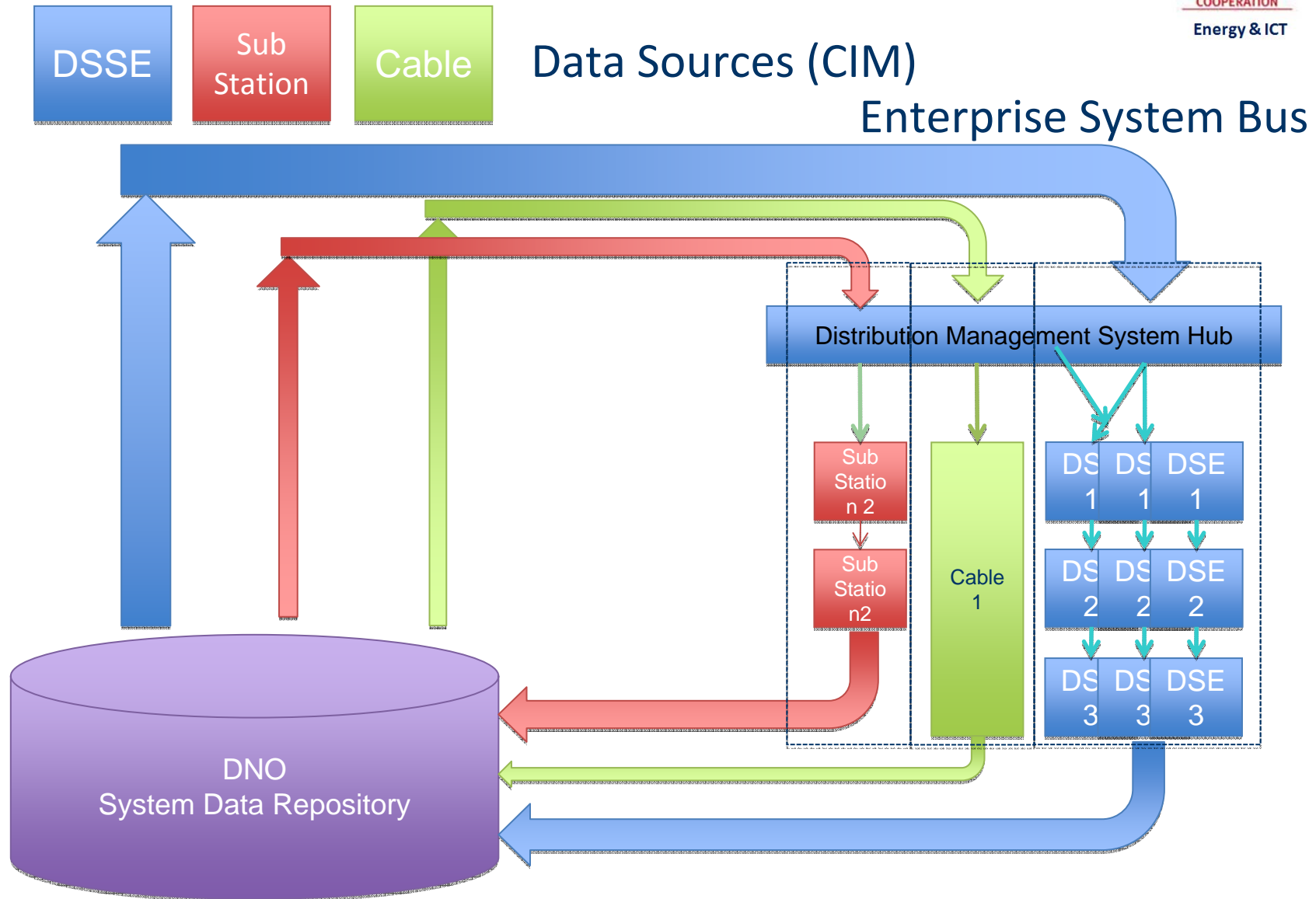
Enterprise Computing Platform

Supporting Real-time Analysis

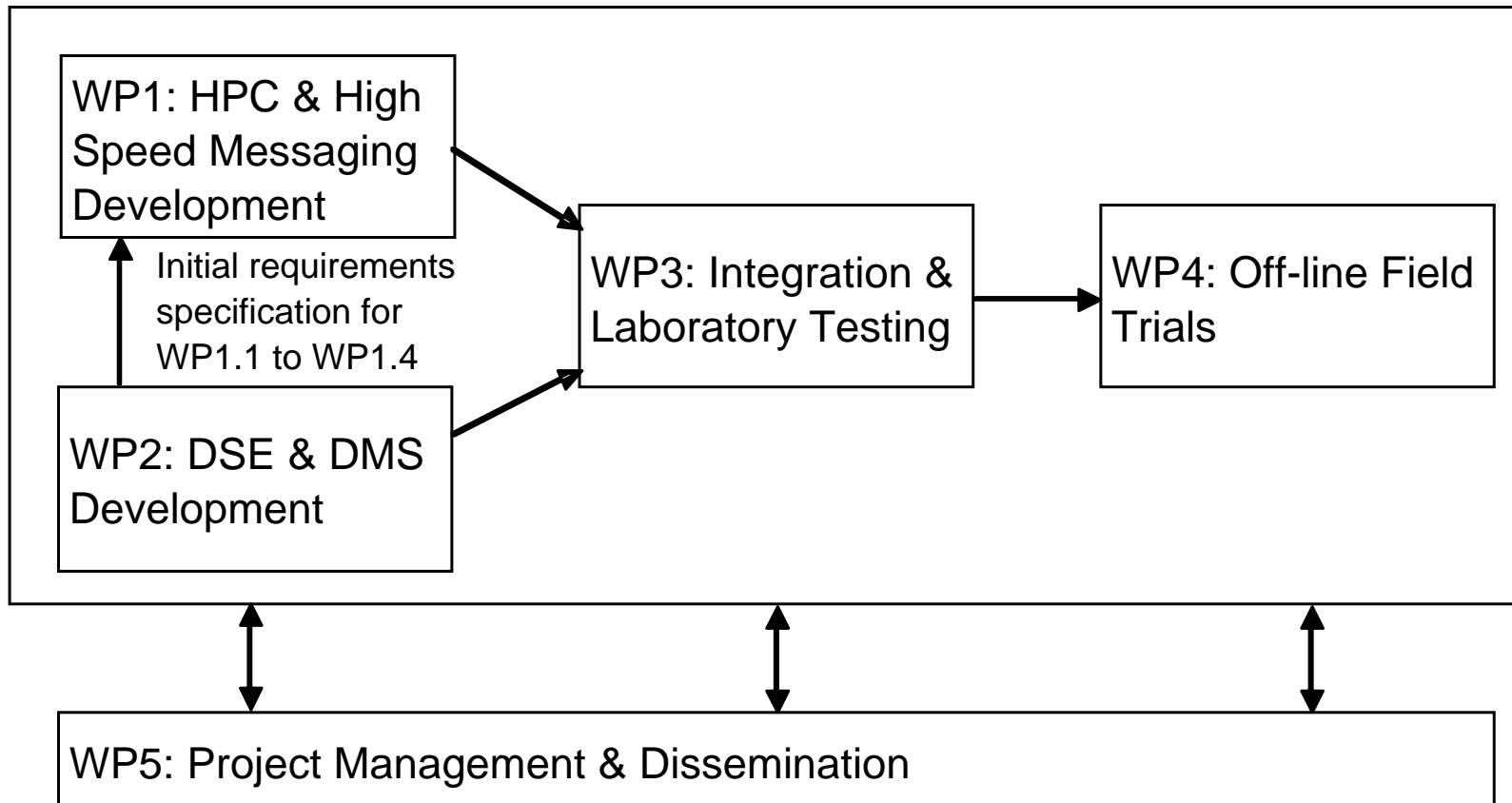


Enterprise Computing Platform

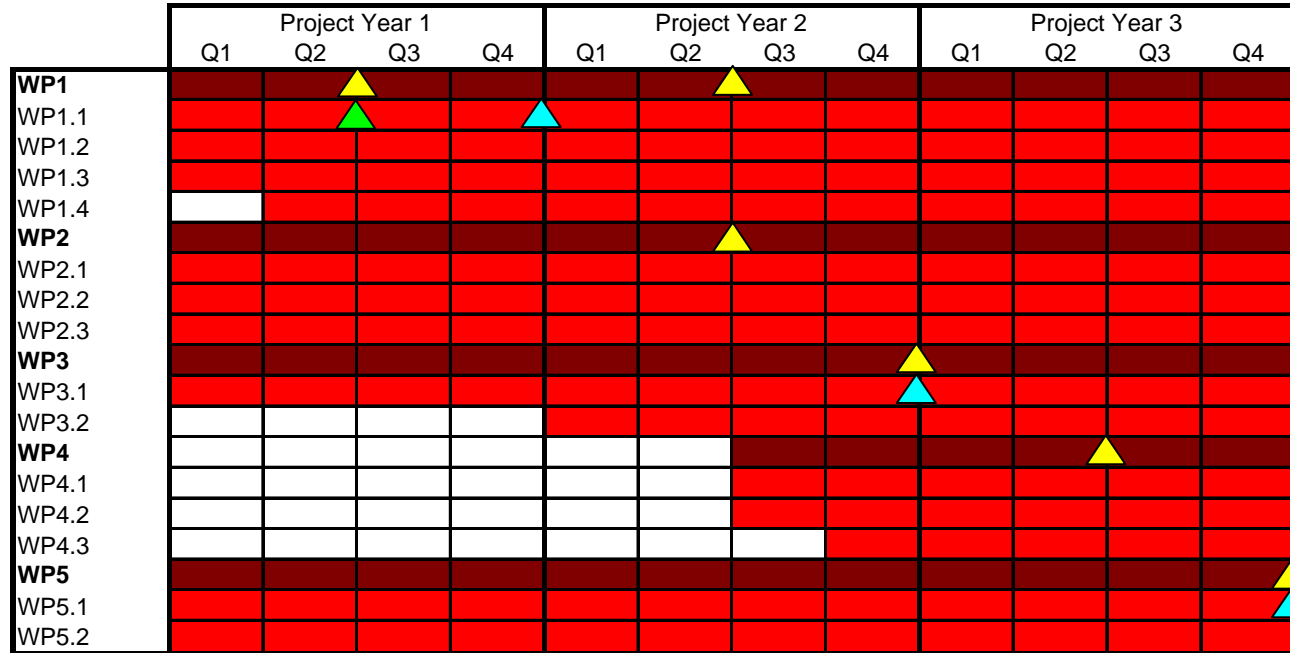
Supporting Historical Analysis





High Level Overview – Work Package Components




HiPerDNO Gantt Chart



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Milestones
 - M-WP1-M6 Initial Requirements & System Specification for HPC Tools & Messaging Layer
 - M-WP1-M18 Beta Versions of HPC Tools & Messaging Layer (M24)
 - M-WP2-M18 Beta Version of Real-Time State-Estimator
 - M-WP3-M24 Integration of New DMS Functionality
 - M-WP4-M30 Specified Off-line Field Trials Underway & Near Completion
 - M-WP5-M36 Project Results Evaluated and Disseminated

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External Project Reviews
 - EPR-Y1 Year 1: WP1 WP2 WP3 WP5
 - EPR-Y2 Year 2: WP1 WP2 WP3 WP4 WP5
 - EPR-Y3 Year 3: WP1 WP2 WP3 WP4 WP5

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Internal Project Review
 - IPR-M6 Year 1: WP1 WP2 WP3 WP5

HiPerDNO:

Concluding Remarks

- Fully achieved objectives and technical goals for the period
 - All internal and external deliverables have been completed in accordance with Description of Work
- Demonstration phase of project is scheduled to start in M18 (August 2011)
- Project website is active and up-to-date
- Novel ICT Solutions for Smart Distribution Networks 1 day event is being scheduled at the UPEC 2012
 - 4th September 2012

HiPerDNO Project Contact Details



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